

Artificial Penetration No. 712

Clifford Brown
Adelia McGuire #2

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7/2
11

Application to Drill
Liquerfied Petroleum Gas

Part I
Form 1

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

STATE WHETHER THIS IS AN APPLICATION TO DRILL
LEASE PRE-FILED IN DEPICTED OR UNDEPICTED BLOCK AND WHETHER PREVIOUSLY APPROVED OR DENIED IN WHICH CASE STATE
DATA LISTED HEREON THIS FORM AND ANY ATTACHMENT HERE TO MUST BE CLEARED BEFORE
ANY FURTHER FORM WILL BE RETURNED WITHOUT COMMISSION ACTION
(Black Ink or Black Typewriter Print Preferred)

**READ CAREFULLY AND
COMPLY FULLY**

SPS

In interrogating this application whether land proposed
located is covered by the statute or informed by the applicable
statute regulations set down by the Railroad Commission,
there are two very important topics that must be shown, that is,
**THE NEAREST DISTANCE OF PROPOSED LOCATION FROM
LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED
LOCATION FROM THE NEAREST WELL ON THE SAME LEASE**.
Do not show traffic conditions on any location prior to filing
form, and until permit granted by the Commission has been
received and waiting a reasonable period has terminated.

For the purpose of this determination draw on the back side
hereof a neat, accurate sketch, made to scale, to the lease,
block, or tract, thereon the proposed site. It should
show, with reference to the two nearest lease line. Also
show the nearest wells on all sides of this location and the
distance from the proposed location to those wells. In addition
to the foregoing, and boundary designations must be shown for
each producing well on the lease and shall include proposed
well boundaries for the location herein applied to showing the
distance to be signed this well. Give names and addresses
of adjoining lease or property owners, and designate all property
by lease and company name. You may attach a blue print
showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES.
IF THE SKETCH OR REULE PRINT SHOWS ONLY A SECTION,
BLOCK, OR THE LIKE OF YOUR LEASE, DESIGNATE SAME
AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch
equalling 1000 feet, if less than 2 acres use scale of one inch
equalling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR
SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DI-
RECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS
PURPOSE THE FEETAGES ASKED FOR:

Nearest distance from proposed location to property or lease
line 100 feet.

Distance from proposed location to nearest drilling, com-
pleted, or applied for well on same lease 375 feet.

IS THE AGREEMENT WHICH THIS WELL IS TO BE LOCATED,
PRESENTLY A GUNNER TO ANOTHER WELL IN ANY RESERVOIR
FOR WHICH IT HAS PERMIT REQUESTED? NO

Date August 28

1969

Name of company or operator

Name Clifford L. Brown, Jr.

Address P. O. Box 1001

City Corrigan, Texas 75110

Description of form or lease

Name of Lease Adelia McGuire 03287

Number of Acres .46 Well No. 2

Number of wells on lease two

Elevation 14 Section No. Block No.
(above sea level)

Survey Bradley Garner

Zone or Reservoir

To be Located in Orange Project

If Wildcat state above, also state Distance and direction from
nearest Survey Lines.)

Orange City
1 Miles east from

Orangefield nearest post office or town

Rotary or Cable Tools rotary

Date work will start tomorrow immediately

Depth to which you propose to drill undetermined feet

Date work will start when no sooner as permit is issued

LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED
FROM WHOM PURCHASED?

Name Levington Shipbuilding Co.

Address Orange

Received

SEP 2 1963

REC'D

REC'D

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

**DRAW WHICH DRAWING IS CORRECT
(BE SURE THAT ALL CONSTRUCTION LINES ARE
GIVEN IN DRAWINGS)**

WORK

Plano Park City
Paraffine Lamp

Georgian
Vol. 2, no. 2

**Wool Colored
Sheep**

00007340 12/28/2

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm W-2
Rev. 7/1/66

OIL WELL POTENTIAL TEST COMPLETION OR RECOMPLETION REPORT AND LOG	
1. FIELD NAME (Other RBC Records or Wildcat)	2. LEASE NAME
WT Orange	Adelia McGuire
3. OPERATOR	4. ADDRESS
Classford L. Boyd, Jr.	P. O. Box 1001 Hurricane, Texas 75110
5. OPERATOR has changed from last 30 days [initials] C.R.B.	6. LOCATION (Section, Block, and Survey) Bradley Garber Survey
7. N. Latitude -- Oil former Field (with Reservoir)	8. Type of Electric or other Log run

7. REC District	three
8. REC Lease Number	03287
9. Well Number	2
10. County	Orange
11. Purpose of Test	Initial Potential
12. Report	IV-A
13. Reasons	None
14. Completion Date	9-26-69

POTENTIAL TEST DATA					
15. Date of Test: Bell 1027-69	16. Production Method: 24	17. Production Method: difference from last known Pumping = flowing	18. Choke Size	6/64	
19. Production for Test Period	Oil - 50.1 40	Gas - MCP (1)	Water - 50.1 2000	Oil - Gas Ratio 1000	Flowing Tubing Pressure 400 PSI
20. Estimated 24 Hour Rate	Oil - 50.5 40	Gas - MCP (1)	Water - 50.5 2000	Oil Gravity - API - 50° 24.3	Casing Pressure -0- PSI
21. Was Pump or Artificial Pumping System Used During This Test?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	22. Oil Produced Prior to Test (Slow & Rounded Edge)	14	23. Injected Gas/Oil Ratio	

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test forms, with all information requested therein filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable form within the ten (10) days as specified, then the effective date of the allowable running from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN **1380** **RECEIVED AT THE DISTRICT OFFICE**
 2. Mr. the undersigned, witnessed this test, by observation of meter readings, the top surface gauge or otherwise, which were approximately into what production was run during duration of this test.

L.M. Boyd **SIGNATURE, REPRESENTATIVE OF COMPANY MAKING TEST**

List of Other Operator Methods

Kilmarnock Oil Company

Paul Cox, Jr.

1380

1380

SIGNATURE, REPRESENTATIVE OF RAILROAD COMMISSION

Date of Notification

9-26-69

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STATEMENT OF ACCURACY **1380** **RECEIVED AT THE DISTRICT OFFICE**
 I declare under penalty of perjury, to Almighty God, that I have prepared to make this report an accurate report and prepared by me on my own knowledge and discretion and that data and facts stated herein are true, correct and complete, to the best of my knowledge.

George B. McGuire **SIGNATURE, REPRESENTATIVE OF COMPANY**

REMARKS

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DATA ON WELL COMPLETION AND LOG (Not Required on Revert)					
34. Type of Completion Revert	New Well	Drilling	Plugging	Other	Date Permit Issued 9-3-69
35. Name of Operator to Drill this Well was Filed in Name of Clifford E. Brown, Jr., CONVEX	37. M Special Permit, Give Permit Number 6011				
38. Number of Producing Wells on This Lease to This Point (Previous) Including this Well	39. Total Number of Acres in This Lease		40. Total Number of Acres in This Lease		
TWO	26		150		
41. Date Plug Back, Drilling, or Work Over or Drilling Operations 9-22-69	42. Commenced <input checked="" type="checkbox"/> Completed <input type="checkbox"/> 9-24-69	43. Distance to Nearest Well, Same Lease & Reservoir 375			
44. Location of Well, Relative to Lease Boundary or Lease on which this Well is Located 100 South	45. East From West Line And Line And 150	46. East From Lease			
47. Elevation (DP, RRS, RT, GR, ETC) 14	48. Was Directional Survey Made <input type="checkbox"/>	49. No <input type="checkbox"/>			
50. Top of Pay 3790	51. Total Depth 3840	52. P. B. Depth 3840	53. Surface Casing Determined By <input type="checkbox"/> Water Development Board <input type="checkbox"/> Rules <input type="checkbox"/> Railroad Commission (Special)	54. Recommendations To The Water Development Board <input type="checkbox"/> None	55. Intervals Drilled By all
56. In Well Weather Conditions <input type="checkbox"/> No <input type="checkbox"/> Wind <input type="checkbox"/> Rain <input type="checkbox"/> Hail <input type="checkbox"/> Fog <input type="checkbox"/> Sleet <input type="checkbox"/> Snow	57. Milling Completion for All Reservoir Names (Completions in this Well) 1000	58. Rotating Tools all	59. Cable Tools none	60. Is Casing Affidavit Attached? <input type="checkbox"/> Yes <input type="checkbox"/> No	61. Is Casing Affidavit Attached? <input type="checkbox"/> Yes <input type="checkbox"/> No
40. Casing Record (Report All String Set in Well)					
Casing Size 8 3/8"	Weight LB/FT. 260	Depth Set 4280	Hole Size 12 3/4"	Commenting Record circulated w/cement	Amount Pulled none
8 3/8" x 1000 FT	260 x 240	4280	12 3/4" x 1000 FT	circulated with cement	none
8 3/8" x 1000 FT	260 x 240	4280	8 3/8" x 1000 FT	circulated with cement	none
41. TUBING RECORD					
Size 7 5/8"	Top 3763	Bottom 3794	Socks Cement <input type="checkbox"/>	Screen	
7 5/8" x 1000 FT	260 x 240	4280	7 5/8" x 1000 FT	none	
7 5/8" x 1000 FT	260 x 240	4280	7 5/8" x 1000 FT	none	
42. PRODUCING INTERVAL (THIS COMPLETION) INDICATE DEPTH OF PERFORATIONS OR OPEN HOLE					
Size 7 5/8" x 45 FT	Depth Set 3763	Perforate Set <input type="checkbox"/>	From 3794	To 3796 1/2	
7 5/8" x 45 FT	3763	<input type="checkbox"/>	3794	<input type="checkbox"/>	
7 5/8" x 45 FT	3763	<input type="checkbox"/>	3794	<input type="checkbox"/>	
7 5/8" x 45 FT	3763	<input type="checkbox"/>	3794	<input type="checkbox"/>	
43. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval 40 - 40	44. Amount and Kind of Material Used				
40-40 perforations cemented off with back cement plug					
45. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)					
Formation surface clay	Depth 0-30	Formation surface clay	Depth 0-30	Formation surface clay	Depth 0-30
anad and shale	30-219	anad and shale	219-205	anad and shale	219-205
anad and shale	219-205	anad and shale	205-2678	anad and shale	205-2678
anad and shale	205-2678	anad and shale	2678-3627	anad and shale	2678-3627
anad and shale	3627-4507	anad and shale	4507-4507	anad and shale	4507-4507

REMARKS: CLOUDS HIGH IN SEASON OF LION BIRDS. WIDESPREAD WITHIN THE MOUNTAINS.